

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File ☒
 Entered On S R Sheet ☐
 Location Map Pinned ☒
 Card Indexed ☐
 I W R for State or Fee Land ☐

Checked by Chief PMB
 Copy NID to Field Office ☐
 Approval Letter 10-30-67
 Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 12-1-67
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ☒

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 12-8-67

Electric Logs (No.) 1

2 Dual 1 Log E-I _____ GR _____ GRN _____ Micro _____
 Lat _____ MI-L _____ Sonic _____ Others _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BULLION MONARCH COMPANY, a Utah Corporation

3. ADDRESS OF OPERATOR

1810 South Main St., Suite 123, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1980' FSL F 2001' FEL

T. 4 S., R. 22 E., SLM-Sec. 32: NW $\frac{1}{4}$ SE $\frac{1}{4}$

At proposed prod. zone

(See survey plat attached)

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1-3/4 miles east of Naples, Utah, Post Office

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

2001' W/E line

1980' N/S line

16. NO. OF ACRES IN LEASE

120.00

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

none

19. PROPOSED DEPTH

5,000

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40.00

20. ROYALTY OR RENTABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded ground elevation 5114 feet

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 $\frac{1}{4}$ "	8-5/8" ✓		200' ✓
7-7/8"			

This well will be drilled to 5,000 feet, or 100 feet into the
Sandstone, which ever is first reached; and WILLARD PRADY DRILLING COMPANY,
Grand Junction, Colorado is the contractor. ✓

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE OCTOBER 30 1967

BY *Alan G. Taylor*
DIRECTOR

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true stratigraphic depths. If proposal is to plug back, give blowout preventer program, if any.

24.

SIGNED

Dean Powell

TITLE

President

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

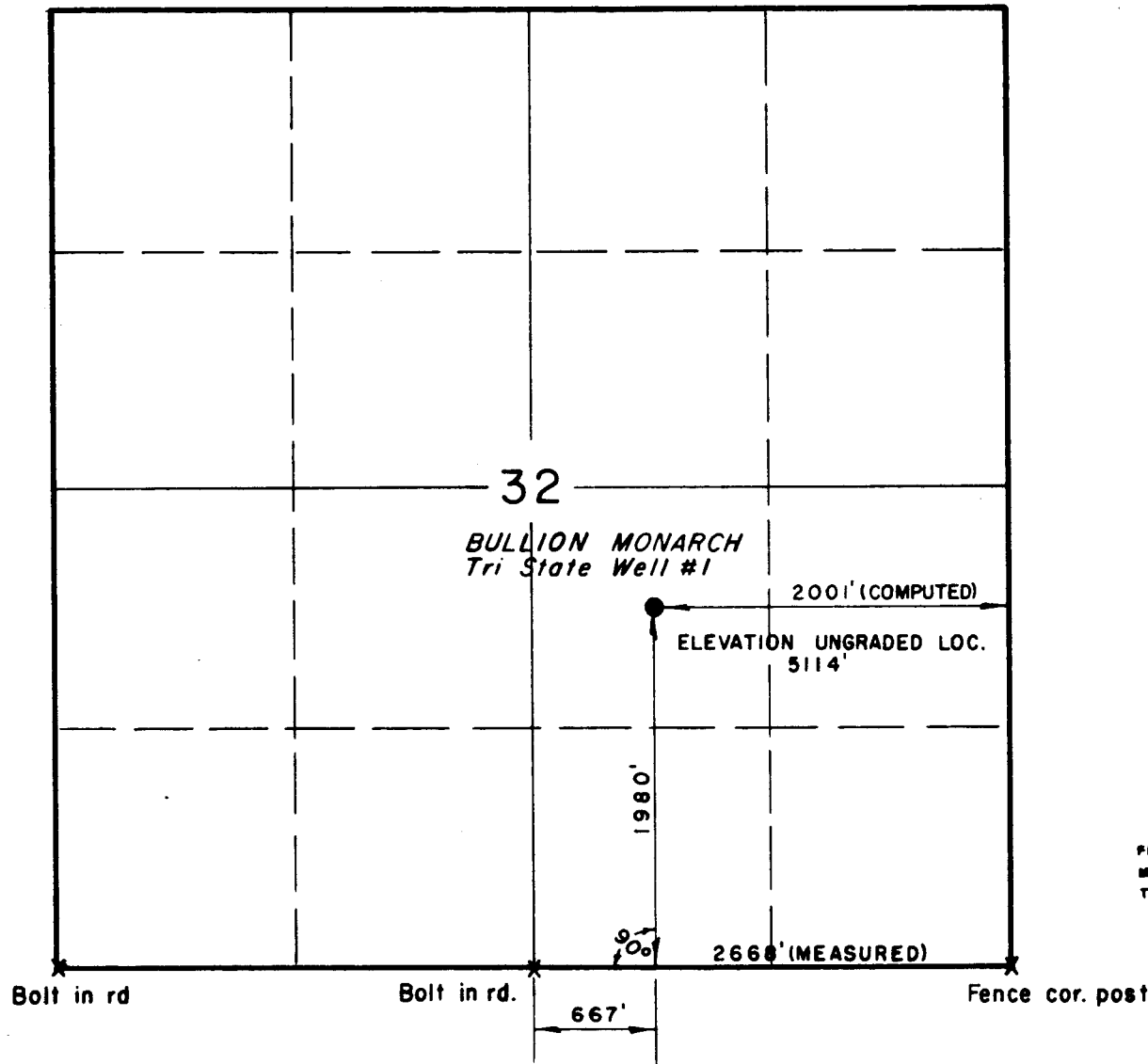
TITLE

CONDITIONS OF APPROVAL, IF ANY:

T4S, R22E, SLB 8M

PROJECT

BULLION MONARCH TRI STATE WELL
NO.1 Located in the NW 1/4 SE 1/4
Section 32, T4S, R22E, SLB 8 M,
UINTAH COUNTY, UTAH



X Corners used.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Henry Marshall
REGISTERED LAND SURVEYOR
REGISTRATION N^o 2454 UTAH

Uintah Engineering & Land Surveying
BOX Q
VERNAL, UTAH

SCALE 1" = 1000'

PARTY NJM HM

WEATHER
FAIR-CLOUDY-COOL

DATE 28 OCT., 1967

REFERENCES GLO PLAT

FILE
Bullion Monarch

348 East South Temple
Suite 301
Salt Lake City, Utah 84111

328-5771

October 30, 1967

Bullion Monarch Company
1810 South Main Street
Suite 123
Salt Lake City, Utah

Attention: Dean Rowell

Re: Well No. Ben Richards Tri-State
Fee #1, Sec. 32, T. 4 S., R. 22 E.,
Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Bullion Monarch Company
Ben Richards Tri-State Fee #1

October 30, 1967

-2-

The API number assigned to this well is 43-047-20307 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

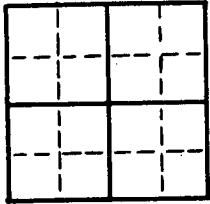
CLEON B. FEIGHT
DIRECTOR

CBF:sc

Enclosures: Form OGC-8-X

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☒
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
--	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nov. 6, 1967, 19.....

Well No. Bullion Monarch is located 1980 ft. from {N} line and 1980 ft. from {E} line of Sec. 32

(1/4 Sec.) NW 34 32 (Twp.) 4 S (Range) 22 E (Meridian) SLM

Wildcat (Field) Utah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5123.5 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well spudded 11 P M Nov. 4, 1967, in the Cret. Mancos shale

Surface pipe set @ 200 feet 8 5/8 " 32 #, with 125 axs. 2 % CaCl Nov. 5, 1967

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

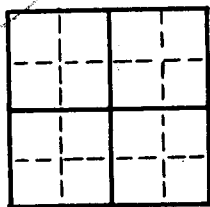
Company Bullion Monarch
 Address 1910 So. Main St.
Salt Lake City, Utah

By [Signature]
 Title Geologist

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☒
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
--	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... Nov. 6, 1967, 19.....

Bullion Monarch
 Well No. 1 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of Sec. 32
NW. Sec. 32 4 S 22 E SLM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Utah Utah
(Field) (County or Subdivision) (State or Territory)

 The elevation of the derrick floor above sea level is 5123.5 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well spudded 11 P M Nov. 4, 1967, in the Cret. Mancos shale ✓

Surface pipe set @ 200 feet 8 5/8 " 32 #, with 125 sxs. 2 % CaCl Nov. 5, 1967

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... **Bullion Monarch**
 Address..... **1810 So. Main St.**
 Salt Lake City, Utah

By..... *[Signature]*
 Title..... **Geologist**

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Sharon

November 20, 1967

MP

MEMO TO THE COMMISSIONERS

Re: Bullion - Monarch Co.
Tri-State Fee #1
Sec. 32, T. 4 S, R. 22 E,
Uintah County, Utah

with On November 16, 1967, the above named well site was visited. A safety inspection was made of the Willard Pease Drilling Company's rig #1, and the check was considered fair. At the time of the visit, they were drilling at a depth of 4,183' in the Chinle Formation and propose to continue drilling to a depth of 5,200' to test the Phosphoria - Weber interval. This prospect is based on a north-south fault across the Split Mountain Anticlinal Trend. As of this date, no water, gas, or oil shows have been encountered. The company has set 200' of 8 5/8", 32 lb, surface casing with sufficient cement to circulate to surface.

In an attempt to construct a mud pit, the company encountered a water table only a few feet below the surface of the ground, thus eliminating the normal procedure for construction of the reserve pit. Therefore, it was necessary for them to build the pit in a nearby gully which has a small fresh water spring on the side of the hill. The pit receives the mud and drill cuttings which settle to the bottom allowing the water to flow through an outlet along the side of the pit. This water flow was followed, and it drains into a canal system which eventually leads to cultivated land. The entire flow was checked and was found to be fresh and not contaminated with any drilling fluids. If the well is abandoned, the operator proposes to lower the level of the water in the pit and allow the settlings to dry along the side of the hill. Although this particular situation is not strictly in accordance with the rules and regulations with this office, it appears that the company has no other alternative. I advised Mr. Carl Chrisco, toolpusher for Willard Pease, that upon reaching the proposed objective horizon, any drill stem testing or swabbing fluids be tested to tanks only. The same request was put in a written statement and left at the Utah Motel in Vernal for Mr. Lewis Wells, who is the well site geologist for Bullion - Monarch.

Apparently, the fee owner, Mr. Richards, lives near the location and has given his approval for the disposition of cuttings. An attempt was made to contact Mr. Richards, however, he was not at home. If this well is eventually plugged and abandoned, it is recommended that termination of the liability under the bond not be released until both this office and the land owner have agreed, in writing, to the abandonment and clean up procedure.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR BULLION MONARCH		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1910 So. Main, Suite 123, SLO, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1960' W/E line, 1980' E/S line Sec. 32, T 4 So., Rg. 22 E		8. FARM OR LEASE NAME Don Richards
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5122 K.B.	9. WELL NO. Tri- State No. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW 1/4 Sec. 32 T 4 So., Rg. 22 E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Bullion Monarch- Tri State No. 1 was plugged and abandoned December 2, 1967. Halliburton cemented the hole at the following depths:

P w 5277 - 5177 25 ann
Tps 4400 - 4300 25 ann
Jm 34 00 - 3300 25 ann
Kf 1630 -- 1530 25 ann

Base of surface casing 250- 150 25 ann
Flush Surface Marker 5 ann

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Geologist

DATE **Dec. 4, 1967**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Louis Wells - Logger - W. Lee Wet
 Buller's Monarch - rec 32T4SR22E
 Du-Hole #1 Mental Co. good & - Shennung
 Entire Dakota & Frontier

Obect: Lys: ~

Weber - 5255 - No DST - Corred & set.
 Phosphor - 5080 → on break in SP
 Maconspi - 4430 200' of surface Coring.
 Shennung - 4350 ✓
 Chentli - 4150
 Hazel - 3380 → good SP → remove
 Carmel Coles - 3265
 Entire ~~Entire~~ - 3060 → remove SP.
 Carter - 2858 →
 Morrison - 2838 → SP none
 Dakota - 1932
 Morry Sk - 1800
 Gronthei - 1590
 Moner - Surface

Dull IFS
 7 7/8" hole drill

approx top (to be corrected)

- ① 100' play across top of Gron 1540-1640
- ② 100' play ~~shennung~~ across top of Dakota ~~1730-2430~~ 1880-1980
- ③ 100' play across top of Hazel ~~3350-3450~~
- ④ 100' play across top of Shennung 4300-4400
- ⑤ 100' play across top of Weber 5200-~~5300~~ 5299 T.P.
- ⑥ 10 sp / marker / → depending on Mr Ben
 Richard recommendation
- ⑦ Clear up when weather permits - get
 land owner to accept two and open in
 writing.
- ⑧ 100' play 1/2 in & 1/2 out at 150-250
 20% stress on cement/halbiton.

Dec 2, 1967 - PWB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR HULLION MONARCH		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1010 South Main, Suite 123, SLC, Utah		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' W/S line, 1980' N/S line Sec. 32, T 4 S, Rg. 22 E		8. FARM OR LEASE NAME Don Richards	
14. PERMIT NO.		9. WELL NO. Wildcat	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3122 K.B.		10. FIELD AND POOL, OR WILDCAT T 4 S, Rg. 22 E	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Hullion Monarch-Tri State No. 1 was plugged and abandoned
December 2, 1967. Halliburton cemented the hole at the following depths:

P W	5277 - 5177	25 SXS
Top	4400 - 4300	"
Jm	3400 - 3300	"
EE	1630 - 1530	"

Base of surface casing 250 - 150 25 SXS
Flush Surface Marker 5 SXS

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Geologist

DATE

Dec. 4, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

Fee

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>P & E</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR BULLION MONARCH- TRI-STATE NO. 1				7. UNIT AGREEMENT NAME	
4. ADDRESS OF OPERATOR 1810 So. Main, Suite 123, SLC, Utah				8. FARM OR LEASE NAME Ben Richards	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' W/E line & 1980' N/S line Sec. 32 At top prod. interval reported below Same At total depth Same				9. WELL NO. Tri- State No. 1	
14. PERMIT NO. 43-047-20307 DATE ISSUED Oct. 30, 1967				10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED Nov. 4, 1967 16. DATE T.D. REACHED Dec. 1, 1967 17. DATE COMPL. (Ready to prod.)				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW 1/4 SE 1/4 Sec. 32 T 4 So. R 22 E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* E1. 5122 K B				12. COUNTY OR PARISH Utah	
20. TOTAL DEPTH, MD & TVD 5277' 21. PLUG, BACK T.D., MD & TVD				13. STATE Utah	
22. IF MULTIPLE COMPL., HOW MANY*				19. ELEV. CASINGHEAD	
23. INTERVALS DRILLED BY Surface to 5277'				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* P & A	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Dual - Induction - Lagerolog - Sample log	
27. WAS WELL CORDED Yes					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	40	200	10 3/4	125 sxs 2% gel.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) P & A					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS Electric Log DIL					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED R J Steller		TITLE Geologist		DATE Dec 4, 67	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Phosphoria				Manos	Surface	
Core # 1	5196	5199	Cored 3' Rec. 2' Ls cherty, pyritic hd, tgt, no per al pet odor	Frontier	1590	
Core #2	5199	5204	Cored 5' Rec. 4.7' Ls dk gr xln, v. cherty pyritic, hd tgt no per or perm	Mowry	1790	
Core #3 Weber	5238	5277	Cored 39' Rec. 16' Sandstone, wh-gr f-med. ang. per x bedded, with thin grn-gr shale partings pyritic, no shows - very wet.	Dakota	1930	
				Morrison	2040	
				Curtis	2849	
				Katrona	3030	
				Carmel	3250	
				Navajo	3380	
				Chinle	4125	
				Shinarump	4360	
				Moenkopi	4435	
				Phosphoria	5155	
				Weber	5226	

DEC 6 1967

Sharon
FORM OGC-8X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number BULLION MONARCH -- TRI STATE NO. 1
Operator Bullion Monarch Address 1810 So. Main Phone 484-1155
Contractor Pease Drilling Co. Address Grand Junction, Colo. Phone _____
Location NW 1/4 SE 1/4 Sec. 4324 T. 4 N R. 22 E Uintah County, Utah
S W
Water Sands:

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	From To	Flow Rate or Head	Fresh or Salty
1.	1910 - 2000 Kd.	Unknown	Fresh
2.	3350 - 4135 Jn.	"	"
3.	4320 - 4405 Trs.	"	"
4.	5225 - TD 5277	"	Brackish
5.			

(Continued on reverse side if nec.)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform the Commission,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form.)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Drillers Log: (Continued) **Topo**

Monson Sh.	Surface
Frontier So	1800
Henry Sh	1700
Delata So	1600
Morrison Fm	2040
Curtis Fm	2040
Estada So	2000
Carmel Fm	2000
Nevada So	2000
Chinle Sh	4100
Shinarump Gcl	4000
Menapi Fm 4450	4450
Phosphoria Ls	5100
Water So	5200

Rule C-20

REPORTING OF FRESH WATER SANDS.

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to the Commission all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered, and the thickness of such sands, and the rate of flow of water if known.

If no fresh water sands are encountered, it is requested that a negative report to that effect be filed.

DEC 6 1967

Drillers Log: (Continued) **Tops**

	Surface
Maneas Sh.	1590
Frontier ss	1780
Mowry Sh	1930
Dakota ss	2040
Morrison Fm	2840
Curtis Fm	3030
Entrada ss	3250
Carmel Fm	3380
Navajo ss	4135
Chinle sh	4350
Shinarump Cgl	4435
Moenkopi Fm 4435	5155
Phosphoria Ls	5225
Weber ss	

Rule C-20

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246 8 1945

Mining
Petroleum

Lewis F. Wells

Consulting Geologist

SUITE 823, 68 SO. MAIN ST.
SALT LAKE CITY, UTAH 84101
PHONE 322-2071

Res. Phone 277-6525

December 5, 1967

Utah State Oil & Gas Commission
Mr. Paul Burchell
348 East South Temple
Suite 301
Salt Lake City, Utah

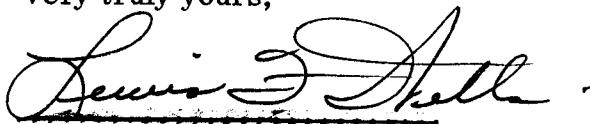
Dear Sir:

The Bullion Monarch Tri-State No 1 Fee, located in Sec. 32, T 4 S, R 22 E, Uintah County, Utah, was plugged and abandoned after encountering water in the Pennsylvanian Weber sandstone, topped at 5255. The operator, Bullion Monarch Co. here with submits the following:

1. Subsequent Report of Abandonment in triplicate
2. Well Completion Report and Log in duplicate
3. Report of Water Encountered During Drilling in quadruplicate
4. Dual Induction-Laterolog one copy

Bullion Monarch Co. and Interest holders associated with the drilling of this test wish to thank you and your office for the assistance provided.

Very truly yours,



Lewis F. Wells
Well site Geologist,

Cc Mr. Dean Rowell
Bullion Monarch Co.



KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, owner, Ben J. Richards of Naples, in Uintah County, Utah, being the owner of the land hereinafter described, does in hand paid by Bullion Monarch Company, evidenced by delivery of check No. 280, the receipt and sufficiency of which is hereby acknowledged, as full payment, settlement of surface damages, growing out of and incident to or in connection with the drilling of an oil well upon the following described lands situated in the County of Uintah, State of Utah, To-Wit:

1: Said drilling operation situated in the
NW1/4 Section: 32, Township 4 South,
Range 22 East, SLM.-----\$250.00

Damages caused by moving in drilling equipment and setting up tanks, pipe lines, and other equipment necessary or incident to the drilling of that certain oil well mentioned above, which has and is plugged and abandoned, and marked by a cement surface marker.

And does particularly release, acquit and discharge the said Bullion Monarch Company of and from, any claims for detriment, injuries and damages to the surface of said land, or any damage or loss which the undersigned has or might have sustained due to the diminished productivity of future grass or hay crops caused by the above mentioned drilling operations.

Dated this 26th day of December, 1967

Signed Ben J. Richards
Ben J. Richards

Witness Ralph [Signature]

Watkins-Ringholz Agency

Insurance • Surety Bonds • Since 1916

878 East Ninth South Street • P. O. Box 1226
Telephone 521-4567 • Salt Lake City, Utah 84110

February 13, 1968

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

ATTENTION: Mr. Cleon B. Feight
Director

Dear Mr. Feight:

Enclosed you will find a copy of a release executed by Mr. Ben J. Richards of Naples, Uintah County, Utah. This release is in connection with Bond No. SY 438562 which we issued effective October 25, 1967, for Bullion Monarch Company covering the described location in Section 32, T4S, R22E (Naples Area). We would appreciate receiving a release from the State of Utah in order that we might close our file on this matter.

Many thanks!

Very truly yours,

THE EMPLOYERS' LIABILITY
ASSURANCE CORPORATION, LTD.

By 
Attorney-in-Fact

LAA:evg
Enclosure



Wise Men Seek Wise Counsel

February 19, 1968

Watkins-Ringholz Agency
878 East Ninth South Street
Salt Lake City, Utah 84110

Re: Well No. Bullion Monarch Company -
Ben Richards Tri-State Fee #1,
Sec. 32, T. 4 S., R. 22 E.,
Uintah County, Utah. Bond No.
SY 438562.

Gentlemen:

In answer to your letter of February 13, 1968, this office is unable to release said bond at this time. However, our Petroleum Engineer is planning an inspection in the area this week and upon his finding the site in proper order, we will then be able to release said bond covering the above mentioned well.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

68E:

March 4, 1968

Watkins-Ringholz Agency
878 East Ninth South Street
Salt Lake City, Utah 84110

Re: Well No. Bullion Monarch Company,
Ben Richards Tri-State Fee #1,
Sec. 32, T. 4 S., R. 22 E., Uintah
County, Utah. Bond No. SY438562.

Gentlemen:

The above mentioned well location was visited on February 21, 1968. The abandoned location needs a minimum of leveling and cleaning. However, the liability under Bond No. SY438562 may be terminated since the Fee owner has written a letter stating he is completely satisfied with the abandonment of the location.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: Bullion Monarch
1810 South Main Street
Salt Lake City, Utah